

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	919	--	--	1,195	188	73	7	2,330	38	0
Hydrocarbon Gas Liquids	62	0	4	49	54	--	-29	100	36	61
Natural Gas Liquids	62	0	-1	49	54	--	-30	100	36	55
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	9	--	33	32	13	--	-17	--	25	78
Normal Butane	11	--	-35	15	31	--	-13	45	10	-19
Isobutane	12	--	1	1	10	--	0	28	0	-5
Natural Gasoline	29	0	--	--	--	--	0	27	0	2
Refinery Olefins	--	--	6	--	--	--	0	--	--	5
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	6	--	--	--	0	--	--	6
Normal Butylene	--	--	0	--	--	--	0	--	--	-1
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	23	--	71	287	-45	20	289	15	12
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	23	--	25	141	37	3	214	8	0
Hydrogen	--	--	--	--	--	43	--	43	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	23	--	25	141	-6	3	172	8	0
Fuel Ethanol	--	16	--	7	122	17	2	152	8	0
Renewable Fuels Except Fuel Ethanol	--	7	--	18	19	-23	2	20	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	31	--	--	34	-16	1	12
Motor Gasoline Blend Comp. (MGBC)	--	--	--	15	147	-82	-17	91	6	0
Reformulated	--	--	--	5	59	-17	-21	70	0	0
Conventional	--	--	--	9	87	-66	4	21	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,895	160	69	72	-16	--	389	2,822
Finished Motor Gasoline	--	--	1,517	13	15	65	-2	--	55	1,556
Reformulated	--	--	1,068	--	--	27	0	--	--	1,095
Conventional	--	--	449	13	15	38	-2	--	55	461
Finished Aviation Gasoline	--	--	2	0	--	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	451	118	2	--	1	--	29	541
Kerosene	--	--	1	0	--	--	-1	--	1	0
Distillate Fuel Oil	--	--	555	10	35	7	-21	--	134	494
15 ppm sulfur and under	--	--	517	10	35	7	-22	--	113	477
Greater than 15 ppm to 500 ppm sulfur	--	--	14	--	--	--	0	--	9	5
Greater than 500 ppm sulfur	--	--	24	0	--	--	1	--	12	12
Residual Fuel Oil	--	--	61	12	--	--	6	--	25	43
Less than 0.31 percent sulfur	--	--	0	--	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	3	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	48	9	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	--	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	13	1	--	--	-2	--	11	6
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	150	1	2	--	-8	--	134	27
Marketable	--	--	119	1	2	--	-8	--	134	-3
Catalyst	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	21	3	16	--	12	--	1	26
Still Gas	--	--	109	--	--	--	--	--	--	109
Miscellaneous Products	--	--	15	--	--	--	0	--	0	15
Total	981	23	2,899	1,475	598	99	-19	2,720	478	2,895

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.